

AGENDA
CITY COUNCIL MEETING
February 10, 2021
6:30 P.M.

A. 6:30 Call to Order

B. Roll Call

C. Open Forum

During the emergency declaration, comments will be collected via email or mail at City Hall.

D. 6:35 Approve Consent Agenda

1. Approve Agenda
2. Approve Meeting Minutes
3. Approve Payment of Bills

E. 6:40 Parks Update

- DNR Boat Launch Project Overview
- Park Master Plan Review

F. 7:20 Public Utilities

- AMENDED AND RESTATED POWER PURCHASE AGREEMENT
relating to CONTRACTS FOR COGENERATION AND SMALL POWER
PRODUCTION FACILITIES

A. 7:30 Council & Staff Reports

B. Attached correspondence:

1. Other Meeting Minutes
2. Upcoming Meeting Schedule

C. 7:45 Adjourn

Grand Marais Community Vision:

“Grand Marais is a thriving community that features locally-grown economic opportunity, housing that meets all family needs, and a wide array of educational opportunities.

Hallmarks of the Grand Marais way of life include active recreation on the North Shore, commitment to community, an ethos of creativity and innovation, and stewardship of the unique natural environment.”

USING THE COMMUNITY VISION PLAN

[The Grand Marais Community Vision Plan](#) is a roadmap to the future, a document of community voices and ideas, and a collective call to action. The vision, values, priorities, and ideas provide a framework for future planning - and serve as a jumping-off point for further discussion, brainstorming, and community investment. This vision plan seeks to inspire solutions and initiatives that will uphold the values of the Grand Marais community and realize an exciting, community-led vision for the future.

THE PURPOSE OF THE PLAN

See the Big Picture:

The Grand Marais Vision Plan presents a wide-angle view of the community, summarizing key assets, challenges, trends, and aspirations across a range of issues impacting the quality of life in the community. The Plan is a resource for residents, businesses, property owners, City staff, and other interested parties wishing to learn more about the community, its current conditions, and future direction.

Set a Course for the Future:

The Plan presents an exciting, community-led vision that describes how Grand Marais will look, feel, and function in the future. The vision is intended to be ambitious, but achievable - and rooted in the existing qualities, character, strengths, and assets of the Grand Marais community.

Guide Future Action + Decision-Making:

The plan establishes a framework of principles and goals for future planning and action. This framework serves as a guide for future decision-making and a jumping-off point for discussion, imagination, and action. Community members, City staff, and community leaders all have a role to play to realize the vision and priorities presented here.

THE PLANS DEVELOPMENT

The Grand Marais Community Vision Plan was developed through an eight-month, community-driven process, involving a range of community stakeholders - residents, businesses, property owners, and community leaders. Community members contributed their own ideas, concerns, and priorities to the development of the Plan through a hands-on community workshop and community survey.

Community input was supplemented by a comprehensive analysis of existing conditions that examined social and economic characteristics, housing, land use, parks, transportation, and other physical conditions. The vision, principles, and goals presented in the Plan represent an in-depth and collaborative effort to understand the forces shaping Grand Marais' future and establish a collective direction for the future.

GRAND MARAIS COMMUNITY GOALS

The following six community goals* are the product of a public process that solicited comments, input, and ideas from a broad cross-section of Grand Marais residents, businesses, and property owners. These goals define community priorities and provide high-level direction for future community action and decision-making.

Support and enhance local business.

Grand Marais is the hub of Cook County, known for locally-owned businesses and livable wages. Land-use and zoning decisions help ensure the long-term economic viability of the community.

Ensure access to affordable, lifecycle housing for all people.

The community is concerned about the growing expense of housing and access to a variety of housing types that can serve all people throughout their lives.

Invest in safe, people-friendly infrastructure that supports active living.

Infrastructure is aesthetically pleasing, enhances Grand Marais' historic character and is safe for people who use a variety of transportation modes.

Enhance the community's deep connection to the outdoors and active engagement with the environment.

Lake Superior and the surrounding area are to be protected and celebrated by the community and the City, to be preserved for active use today and for generations to come.

Encourage the expansion of sustainable energy uses.

Community members recognize the value of their unique natural environment. They value preservation, active use of the natural environment, and sustainability in all community practices.

Expand education for the mind, body, and soul.

Grand Marais treasures arts practices, advancing education in all forms, and opportunities for community education and community development.

*The Grand Marais Community Goals are extracted from [The Grand Marais Community Vision Plan](#) page 8.

CITY OF GRAND MARAIS
MEETING MINUTES
January 27, 2021

Mayor DeCoux called the meeting to order at 6:33 p.m.

Members present: Jay DeCoux, Kelly Swearingen, Craig Schulte, Anton Moody and Michael Garry
Members absent: None
Staff present: Mike Roth, Patrick Knight, Kim Dunsmoor and Chris Hood
Others present: Andrea Orest, Statewide Health Improvement Partnership Coordinator

Michael Garry took the Oath of Office.

Motion by Moody, seconded by Garry to approve the Agenda with addition of the snowmobile club letter; January 13, 2021, Minutes; and Payment of Bills. Approved unanimously.

Andrea Orest, Statewide Health Improvement Partnership (SHIP) Coordinator for Sawtooth Mountain Clinic asked for approval of the Bike Friendly Community Application. We applied for this award in 2017 and were awarded the Silver level in 2018. There have not been many changes since 2017. The award may influence tourists or people who want to relocate to a Bike Friendly Community. Things that could raise our level to Gold would include keeping bike crash data, have a comprehensive bicycle plan, community education or establish a chapter.

Motion by Garry, seconded by Moody to approve the application for the Bike Friendly Community. Approved unanimously.

Andrea Orest, SHIP Coordinator, asked the City Council to approve the updated Safe Routes to School Plan. This plan was developed in 2020 in partnership with MNDOT, ARDC, and many Cook County, City of Grand Marais and School participants. The highest priorities are the School Zone, bike trailer, tools and gear, bike fleet and promoting bike safety and routes to school.

Motion by Garry, seconded by Swearingen to approve the Safe Routes to School Plan. Approved unanimously.

The City Council discussed the Snowmobile Trail from the Gunflint Trail along Hwy 61 to 1st Ave E. The Snowmobile Club indicated that their groomer will not fit on the south side of the highway and that people have used the north side of the highway as the trail for years.

Motion by Swearingen, seconded by Garry to leave the Snowmobile Trail on the North side of Highway 61 for the 2020 Season and have City Staff clean the bumpouts and sidewalk on the South side of Highway 61. Approved unanimously.

The City may publish a summary of an ordinance rather than its entirety when the City Council approves. Ordinance 2020-02 is a large document. The Summary Publication will direct people where to find the ordinance in its entirety on the City website or at City Hall.

Motion by Garry, seconded by Swearingen to approve the Summary Publication of Ordinance 2020-02. Approved unanimously.

Motion by Swearingen, seconded by Garry to appoint Ben Peters to the Planning Commission for a 3 year term. Approved unanimously.

Councilor Swearingen's Report:

- 1) The YMCA had a meeting last week. More advisory board members are needed.
- 2) The North Shore Management Board will meet on Tuesday, February 3rd, so will be able to attend.
- 3) The Parks and Trails Advisory Committee for the public beach location discussed short-term solutions to place a porta-potty, waste receptacle and mutt mitt station at that location. Parks and Trails will work with MNDOT and discuss long-term solutions for the area.
- 4) Read a brief letter to the Community regarding respect, kindness, trustworthiness, integrity, all-inclusiveness, listening to differences to find common ground with openness and grace. Look to a person's intentions before judging what we may not understand and have conversations to understand and be understood. Seek to be better today than yesterday.

Councilor Garry's Report:

- 1) Attended the ARDC Board. All is going well. ARDC has a revolving loan fund for businesses.

Mayor DeCoux's Report:

- 1) Attended the City County School Tribe Meeting:
 - a. There was a positive response to the H.R.A conversation with E.D.A.
 - b. The group wants to call this a Community Leadership Committee meeting rather than Joint Powers.
 - c. Concept of equity and native land acknowledgments was discussed.

There being no further business, the meeting adjourned at 7:42 p.m.



City of Grand Marais

CITY OF GRAND MARAIS

Payments

01/29/21 10:39 AM

Page 1

Current Period: January 2020

Payments Batch 01-29-21 APP

\$91,876.20

Refer	81231	EMPOWER		Ck# 005180E 1/26/2021		
Cash Payment	G 101-21720	MN State Retirement DeferC				\$855.00
Invoice	885323641	1/29/2020				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$855.00
Refer	81232	FURTHER		Ck# 005174E 1/26/2021		
Cash Payment	G 101-21713	H.S.A. /FSA				\$1,822.00
Invoice	01262021	1/29/2020				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$1,822.00
Refer	81233	PERA		Ck# 005175E 1/27/2021		
Cash Payment	G 101-21704	PERA				\$7,483.45
Invoice	590245	1/29/2020				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$7,483.45
Refer	81234	DEPT OT THE TREASURY IRS		Ck# 005176E 1/29/2021		
Cash Payment	G 101-21703	FICA Tax Withholding				\$6,245.00
Invoice	64797379	1/29/2020				
Cash Payment	G 101-21717	Medicare				\$1,460.54
Invoice	64797379	1/29/2020				
Cash Payment	G 101-21701	Federal Withholding				\$3,998.77
Invoice	64797379	1/29/2020				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$11,704.31
Refer	81235	MN DEPT OF REVENUE-EFTPS		Ck# 005177E 1/26/2021		
Cash Payment	G 101-21702	State Withholding				\$1,985.90
Invoice	0-862-448-416	1/29/2020				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$1,985.90
Refer	81236	THRIVENT FINANCIAL FOR LUTHE				
Cash Payment	G 101-21714	Thrivent Financial				\$100.00
Invoice	C2763539	1/29/2020				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$100.00
Refer	81237	AFSCME				
Cash Payment	G 101-21711	AFSCME PEOPLE Dues	PEOPLE DUES			\$8.00
Invoice	JAN 2021	1/31/2021				
Cash Payment	G 101-21712	AFSME Union Dues	AFSCME DUES			\$530.96
Invoice	JAN 2021	1/31/2021				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$538.96
Refer	81238	FURTHER		Ck# 005178E 1/26/2021		
Cash Payment	E 101-43100-131	Employer Paid Health	2020			\$1,824.03
Invoice	39678720	1/26/2021				
Cash Payment	E 604-49590-131	Employer Paid Health	2020			\$55.00
Invoice	39678720	1/26/2021				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$1,879.03
Refer	81239	NCPERS GROUP LIFE INS.				
Cash Payment	G 101-21710	NCPERS-Pera				\$16.00
Invoice	493600022021	1/13/2021				
Transaction Date	1/26/2021	Due 2/25/2021	MAIN CHECKING G	10100	Total	\$16.00



City of Grand Marais

CITY OF GRAND MARAIS

Payments

01/29/21 10:39 AM

Page 2

Current Period: January 2020

Refer	81240	<u>SOUTHERN GLAZER S OF MN</u>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$2,947.25
Invoice	2038594	1/20/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$70.04
Invoice	2038594	1/20/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$3,239.83
Invoice	2040904	1/27/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$73.80
Invoice	2040904	1/27/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G	10100	Total \$6,330.92
Refer	81241	<u>SUPERIOR BEVERAGES LLC</u>	-		
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$5,170.70
Invoice	859437	1/20/2021			
Cash Payment	E 609-49750-252	Beer For Resale	2020		-\$62.20
Invoice	720217	9/9/2020			
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$2,525.90
Invoice	859799	1/27/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G	10100	Total \$7,634.40
Refer	81242	<u>VOYAGEUR BREWING COMPANY</u>	-		
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$600.00
Invoice	3412	1/21/2021			
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$300.00
Invoice	3433	1/28/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G	10100	Total \$900.00
Refer	81243	<u>BELLBOY CORPORATION - LIQUO</u>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$2,259.25
Invoice	0087685400	1/20/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$75.60
Invoice	0087685400	1/20/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G	10100	Total \$2,334.85
Refer	81244	<u>BERNICKS</u>	-		
Cash Payment	E 609-49750-260	Soft Drinks/Mix For Resa	2021		\$19.75
Invoice	766257	1/21/2021			
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$6,934.11
Invoice	766258	1/21/2021			
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$11,318.70
Invoice	767170	1/28/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G	10100	Total \$18,272.56
Refer	81245	<u>COMO OIL & PROPANE</u>	-		
Cash Payment	E 101-42200-217	Heating Fuel	2021		\$656.49
Invoice	1503018292	1/19/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G	10100	Total \$656.49
Refer	81246	<u>PAUSTIS WINE COMPANY</u>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$1,559.00
Invoice	114621	1/20/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$80.00
Invoice	114621	1/20/2021			



CITY OF GRAND MARAIS

01/29/21 10:39 AM

Page 3

Payments

City of Grand Marais

Current Period: January 2020

Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$1,639.00
Refer	81247	<i>WRS IMPORTS</i>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$540.00
Invoice	2908	1/19/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$12.00
Invoice	2908	1/19/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$552.00
Refer	81248	<i>THE WINE COMPANY</i>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$2,584.00
Invoice	161939	1/20/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$130.00
Invoice	161939	1/20/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$2,714.00
Refer	81249	<i>BREAKTHRU BEVERAGE</i>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$2,536.10
Invoice	1081231779	1/26/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$54.26
Invoice	1081231779	1/26/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$2,590.36
Refer	81250	<i>MINNESOTA LIFE</i>	-		
Cash Payment	G 101-21716	MN Mutual Life	2021		\$671.70
Invoice	0028722	1/22/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$671.70
Refer	81251	<i>JOHNSON BROTHERS LIQUOR</i>	-		
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$190.30
Invoice	1724377	1/21/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$7.68
Invoice	1724377	1/21/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$3,260.45
Invoice	1724334	1/21/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$94.71
Invoice	1724334	1/21/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$2,987.31
Invoice	1724333	1/21/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$74.23
Invoice	1724333	1/21/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$475.49
Invoice	1728862	1/28/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$13.24
Invoice	1728862	1/28/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$609.10
Invoice	1728821	1/28/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$30.72
Invoice	1728821	1/28/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$4,353.72
Invoice	1728820	1/28/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$141.25
Invoice	1728820	1/28/2021			



Payments

City of Grand Marais

Current Period: January 2020

Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$12,238.20
Refer	81252	<i>ARTISAN BEER COMPANY</i>		-	
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$689.90
Invoice	3455690	1/21/2021			
Cash Payment	E 609-49750-252	Beer For Resale	2021		\$283.90
Invoice	3456536	1/28/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$973.80
Refer	81253	<i>PHILLIPS WINE & SPIRITS</i>		-	
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$3,267.55
Invoice	6147735	1/21/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$66.55
Invoice	6147735	1/21/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$155.83
Invoice	6151038	1/28/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$5.12
Invoice	6151038	1/28/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$2,329.90
Invoice	6151003	1/28/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$66.56
Invoice	6151003	1/28/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$5,891.51
Refer	81254	<i>WINE MERCHANTS</i>		-	
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$1,753.00
Invoice	7314755	1/21/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$40.96
Invoice	7314755	1/21/2021			
Cash Payment	E 609-49750-251	Liquor For Resale	2021		\$285.00
Invoice	7315513	1/28/2021			
Cash Payment	E 609-49750-333	Freight and Express	2021		\$12.80
Invoice	7315513	1/28/2021			
Transaction Date	1/29/2021	Due 2/28/2021	MAIN CHECKING G 10100	Total	\$2,091.76

Fund Summary

	10100 MAIN CHECKING GMSB	
101 GENERAL FUND		\$27,657.84
604 ELECTRIC		\$55.00
609 MUNICIPAL LIQUOR FUND		\$64,163.36
		<u>\$91,876.20</u>

Pre-Written Checks	\$25,729.69
Checks to be Generated by the Computer	\$66,146.51
Total	<u>\$91,876.20</u>



CITY OF GRAND MARAIS

02/02/21 9:36 AM

Page 1

Payments

City of Grand Marais

Current Period: January 2021

Payments Batch 2-2-21DEPREF \$26.39

Refer	0 JAY CARLSON EXCAVATION	-	
Cash Payment	G 604-11504 Undistributed Receipts		000000259700 \$26.39

Invoice

Transaction Date	2/2/2021	MAIN CHECKING G 10100	Total \$26.39
------------------	----------	-----------------------	---

Fund Summary

	10100 MAIN CHECKING GMSB	
604 ELECTRIC		\$26.39
		\$26.39

Pre-Written Checks	\$0.00
Checks to be Generated by the Computer	\$26.39
Total	\$26.39



City of Grand Marais

CITY OF GRAND MARAIS

02/03/21 5:45 PM

Page 1

Payments

Current Period: January 2021

Payments Batch 2-11-21 AP

\$181,180.66

Refer	81255	<i>PSN</i>		<u>Ck# 005181E 2/2/2021</u>		
Cash Payment	E 604-49590-432	Credit Card Charges	2021			\$446.41
Invoice	232745	2/2/2021				
Cash Payment	E 601-49440-432	Credit Card Charges	2021			\$125.55
Invoice	232745	2/2/2021				
Cash Payment	E 602-49490-432	Credit Card Charges	2021			\$125.55
Invoice	232745	2/2/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total	\$697.51

Refer	81256	<i>JAVA MOOSE</i>				
Cash Payment	E 604-49590-200	Office Supplies (GENER	2021			\$55.00
Invoice	1020	2/3/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total	\$55.00

Refer	81257	<i>PUBLIC UTILITIES COMMISSION1</i>		<u>Ck# 005182E 2/3/2021</u>		
Cash Payment	E 602-49451-380	Utility Services (GENER	2021			\$1,001.66
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 602-49480-380	Utility Services (GENER	2021			\$2,720.71
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 601-49420-380	Utility Services (GENER	2021			\$2,774.59
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 604-49551-380	Utility Services (GENER	2021			\$34.24
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-42200-382	Fire Hydrant Utilities	2021			\$1,103.70
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 211-45500-380	Utility Services (GENER	2021			\$538.44
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-45100-380	Utility Services (GENER	2021			\$890.92
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-45184-380	Utility Services (GENER	2021			\$424.16
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-45189-380	Utility Services (GENER	2021			\$67.82
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-41940-380	Utility Services (GENER	2021			\$1,627.54
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-43100-381	Street Light Utilities	2021			\$2,179.87
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-42700-380	Utility Services (GENER	2021			\$180.94
Invoice	Feb 2021	2/1/2021				
Cash Payment	E 101-41942-380	Utility Services (GENER	2021			\$720.11
Invoice	Feb 2021	2/1/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total	\$14,264.70

Refer	81258	<i>MN DEPT OF TRANSPORTATION</i>				
Cash Payment	E 101-45125-340	Advertising	2021			\$786.90
Invoice	GOLF SIGNS	2/1/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total	\$786.90

Refer	81259	<i>ARROWHEAD COOPERATIVE</i>		<u>Ck# 005183E 2/20/2021</u>		
-------	-------	------------------------------	--	------------------------------	--	--



CITY OF GRAND MARAIS

02/03/21 5:45 PM

Page 2

Payments

City of Grand Marais

Current Period: January 2021

Cash Payment	E 101-45125-321 Telephone	2021			\$99.75
Invoice 1234	2/1/2021				
Cash Payment	E 101-45100-321 Telephone	2021			\$272.87
Invoice 2131	2/1/2021				
Cash Payment	E 211-45500-321 Telephone	2021			\$140.64
Invoice 2199	2/1/2021				
Cash Payment	E 602-49490-321 Telephone	2021			\$118.06
Invoice 2121	2/1/2021				
Cash Payment	E 101-42200-321 Telephone	2021			\$136.26
Invoice 2747	2/1/2021				
Cash Payment	E 604-49590-321 Telephone	2021			\$178.99
Invoice 2244	2/1/2021				
Cash Payment	E 609-49750-321 Telephone	2021			\$118.89
Invoice 985	2/1/2021				
Cash Payment	E 101-41400-321 Telephone	2021			\$239.14
Invoice 985	2/1/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total \$1,304.60
Refer	81260 <i>GRAINGER</i>				
Cash Payment	E 101-45100-220 Repair/Maint Supply (GE	2021			\$36.21
Invoice 9774336748	1/15/2021				
Cash Payment	E 101-45100-220 Repair/Maint Supply (GE	2021			\$18.76
Invoice 9768231897	1/11/2021				
Cash Payment	E 101-45100-220 Repair/Maint Supply (GE	2021			\$47.54
Invoice 9768865405	1/11/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total \$102.51
Refer	81261 <i>NORTHERN WILDS</i>				
Cash Payment	E 101-45184-340 Advertising	2021			\$66.50
Invoice 2021 AREA MAP	2/1/2021				
Cash Payment	E 101-45100-340 Advertising	2021			\$200.00
Invoice 2021 AREA MAP	2/1/2021				
Cash Payment	E 101-45125-340 Advertising	2021			\$266.50
Invoice 2021 AREA MAP	2/1/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total \$533.00
Refer	81262 <i>XEROX CORPORATION</i>				
Cash Payment	E 101-45100-200 Office Supplies (GENER	2021			\$40.56
Invoice 012371763	1/6/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total \$40.56
Refer	81263 <i>ARAMARK</i>				
Cash Payment	E 211-45500-310 Service Agreements	2021			\$85.19
Invoice 3501598000	1/25/2021				
Cash Payment	E 101-41940-210 Operating Supplies (GEN	2021			\$280.89
Invoice 3501595572	1/18/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total \$366.08
Refer	81264 <i>METRO SALES INC.</i>				
Cash Payment	E 211-45500-310 Service Agreements	2021			\$47.36
Invoice INV1738624	1/15/2021				
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total \$47.36



City of Grand Marais

CITY OF GRAND MARAIS

02/03/21 5:45 PM

Page 3

Payments

Current Period: January 2021

Refer	81265	BAKER & TAYLOR	-				
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$19.36	
Invoice	2035728422	1/15/2021					
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$383.05	
Invoice	2035734582	1/19/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$402.41
Refer	81266	INGRAM LIBRARY SERVICES	-				
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$60.49	
Invoice	50854891	1/21/2021					
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$490.45	
Invoice	50972168	1/27/2021					
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$130.05	
Invoice	50720193	1/14/2021					
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$480.90	
Invoice	50577287	1/7/2021					
Cash Payment	E 211-45500-435	Books, Periodicals	2021			\$23.41	
Invoice	50677836	1/12/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$1,185.30
Refer	81267	GRAND MARAIS AUTO PARTS, INC	-				
Cash Payment	E 101-43100-220	Repair/Maint Supply (GE	2021			\$102.32	
Invoice	3125	1/22/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$102.32
Refer	81268	SHANE STEELE	-				
Cash Payment	E 101-41900-465	Climate Action Plan	2021			\$3,075.00	
Invoice	JAN 2021	2/2/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$3,075.00
Refer	81269	COOK COUNTY LAW ENFORCEME	-				
Cash Payment	E 101-42100-317	Contracted Services	2021			\$11,666.67	
Invoice	FEB 2021	2/1/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$11,666.67
Refer	81270	GOPHER STATE ONE CALL	-				
Cash Payment	E 601-49440-317	Contracted Services	2021			\$1.35	
Invoice	1010994	1/31/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$1.35
Refer	81271	MINNESOTA PUMP WORKS	-				
Cash Payment	E 602-49490-580	Capital Outlay (Equipme	2020			\$15,374.56	
Invoice	00013000	12/11/2020					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$15,374.56
Refer	81272	TWIN CITY VOIP INC	-				
Cash Payment	E 609-49750-321	Telephone	2021			\$58.50	
Invoice	46271	2/1/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$58.50
Refer	81273	RITEWAY	-				
Cash Payment	E 101-41400-200	Office Supplies (GENER	2021			\$78.00	
Invoice	21-85013	1/28/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100		Total	\$78.00



CITY OF GRAND MARAIS

02/03/21 5:45 PM

Page 4

Payments

City of Grand Marais

Current Period: January 2021

Refer	81274	COOK COUNTY AUDITOR-TREASU	-					
Cash Payment	E 101-45124-366	County Pool Agreement	2021					\$110,000.00
Invoice	6800	1/20/2021						
Cash Payment	G 101-20800	Taxes Due (State MN)	2021					\$1,383.62
Invoice	JAN-21	2/1/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$111,383.62
Refer	81275	MMUA	-					
Cash Payment	E 604-49590-436	Membership Dues	2021					\$4,397.00
Invoice	56827	1/15/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$4,397.00
Refer	81276	RENAISSANCE PROPERTIES	-					
Cash Payment	E 604-49590-390	Conservation Improve	2021					\$324.48
Invoice	CIP REBATE	1/27/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$324.48
Refer	81277	QUILL CORPORATION	-					
Cash Payment	E 101-41400-200	Office Supplies (GENER	2021					\$60.68
Invoice	13906291	1/19/2021						
Cash Payment	E 101-41400-200	Office Supplies (GENER	2021					\$82.32
Invoice	13915191	1/19/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$143.00
Refer	81278	TWIN PORTS PAPER & SUPPLY IN	-					
Cash Payment	E 609-49750-210	Operating Supplies (GEN	2021					\$158.06
Invoice	471025	1/26/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$158.06
Refer	81279	COAST TO COAST COMP PRODUC	-					
Cash Payment	E 101-41400-200	Office Supplies (GENER	2021					\$168.00
Invoice	A2226181	1/26/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$168.00
Refer	81280	NORTHWESTERN POWER EQUIP	-					
Cash Payment	E 601-49430-404	Repairs/Maint Machinery	2021					\$1,133.51
Invoice	200243DM	1/18/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$1,133.51
Refer	81281	RMB ENVIROMENTAL LABORATO	-					
Cash Payment	E 601-49420-300	Professional Srvs (GENE	2021					\$35.00
Invoice	H002162	1/22/2021						
Cash Payment	E 602-49480-300	Professional Srvs (GENE	2021					\$163.00
Invoice	H002171	1/27/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$198.00
Refer	81282	STEVE S SPORTS AND AUTO	-					
Cash Payment	E 602-49480-404	Repairs/Maint Machinery	2021					\$43.66
Invoice	1160	1/28/2021						
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100			Total	\$43.66
Refer	81284	MN DEPT OF EMPLY & ECON DEV	Ck# 005184E 2/1/2021					
Cash Payment	E 211-45500-140	Unemployment Comp (G	2021					\$1,052.62
Invoice	11676256	2/1/2021						



CITY OF GRAND MARAIS

02/03/21 5:45 PM

Page 5

Payments

City of Grand Marais

Current Period: January 2021

Cash Payment	E 101-45100-140 Unemployment Comp (G 2021						\$7,249.89
Invoice	11676256	2/1/2021					
Cash Payment	E 609-49750-140 Unemployment Comp (G 2021						\$39.18
Invoice	11676256	2/1/2021					
Cash Payment	E 101-45125-140 Unemployment Comp (G 2021						\$2,457.38
Invoice	11676256	2/1/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total		\$10,799.07
Refer	81285	NORTH SHORE ANALYTICAL, INC		-			
Cash Payment	E 602-49480-300 Professional Svcs (GENE 2021						\$430.00
Invoice	13408	1/28/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total		\$430.00
Refer	81286	METERING & TECHNOLOGY SOLU		-			
Cash Payment	E 601-49430-227 Utility Maint Supplies 2021						\$890.98
Invoice	18623	1/20/2021					
Cash Payment	E 602-49451-227 Utility Maint Supplies 2021						\$890.99
Invoice	18623	1/20/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total		\$1,781.97
Refer	81287	AMAZON CAPITAL SERVICES		-			
Cash Payment	E 211-45500-435 Books, Periodicals 2021						\$15.98
Invoice	14F9-N9MN-F4F	1/21/2021					
Cash Payment	E 211-45500-200 Office Supplies (GENER 2021						\$61.98
Invoice	14F9-N9MN-F4F	1/21/2021					
Transaction Date	2/3/2021	Due 3/5/2021	MAIN CHECKING G	10100	Total		\$77.96

Fund Summary

	10100 MAIN CHECKING GMSB	
101 GENERAL FUND		\$146,010.82
211 LIBRARY		\$3,529.92
601 WATER		\$4,960.98
602 SEWER		\$20,868.19
604 ELECTRIC		\$5,436.12
609 MUNICIPAL LIQUOR FUND		\$374.63
		<u>\$181,180.66</u>

Pre-Written Checks	\$27,065.88
Checks to be Generated by the Computer	\$154,114.78
Total	\$181,180.66

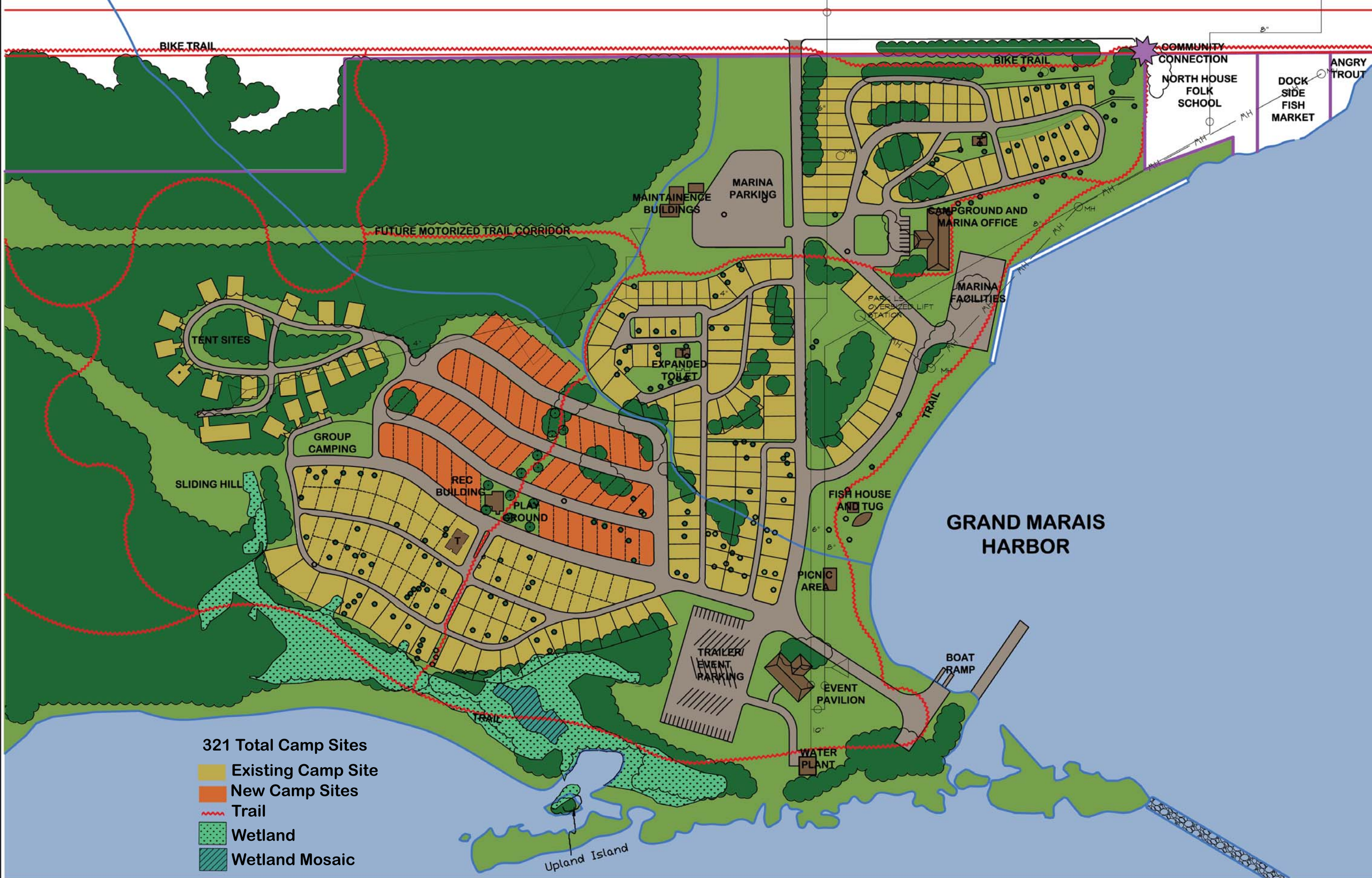
City of Grand Marais

MEMO

TO: Mayor Decoux
City Council Members
FROM: Michael J. Roth, City Administrator
DATE: February 4, 2021
SUBJECT: Parks Update

During the beginning of this year, we are reviewing planning documents with the City Council. This review includes when the plan was adopted, the process involved in its creation, how it has been used, and whether it is still relevant. This plan review process will also take place in our new monthly public communication. At your last meeting, we saw the safe routes to school plan.

This meeting, Parks Department Manager Dave Tersteeg will provide an overview of the DNR boat launch improvement project slated to begin soon. He will also give an overview of the Parks Master plan. This document has guided many Park decisions and activities since its creation.



- 321 Total Camp Sites
- Existing Camp Site
- New Camp Sites
- Trail
- Wetland
- Wetland Mosaic

PARK BOARD RECOMMENDATION

SEPT 24, 2009



ARCHITECTURAL RESOURCES • INC.

ARCHITECTURE
ENGINEERING
LANDSCAPE ARCHITECTURE
INTERIOR DESIGN

WEB SITE: www.arimn.com

704 EAST HOWARD STREET
HIBBING, MINNESOTA 55746
PHONE 218-263-6868
FAX 218-722-6803
EMAIL: archres@arimn.com

126 EAST SUPERIOR STREET
DULUTH, MINNESOTA 55802
PHONE 218-727-8481
FAX 218-727-8483
EMAIL: archres@cpinternet.com

GRAND MARAIS RECREATION PARK MASTER PLAN

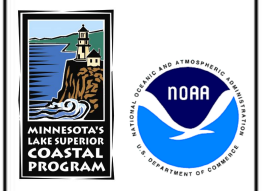
GRAND MARAIS, MN

PROJECT NO. 08-127
DATE 24 SEPT 09
DRAWN TS
REVISIONS

I HEREBY CERTIFY THAT THIS PLAN, SPECIFICATION, OR REPORT WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION, AND THAT I AM A DULY LICENSED PROFESSIONAL LANDSCAPE ARCHITECT UNDER THE LAWS OF THE STATE OF MINNESOTA.

PRELIMINARY DO NOT USE FOR CONSTRUCTION

EARL THEDENS
LANDSCAPE ARCHITECT 17984
REG. NO.



SW 5.1

This drawing and all information contained herein is the exclusive property of Architectural Resources Inc. and is not to be copied or used in any way without the express written consent of Architectural Resources Inc.

City of Grand Marais: Parkside Public Water Access Bonding Fact Sheet

Project Proposal:

The City of Grand Marais is requesting \$2.3 million in bonding for the development of the Parkside Public Water Access. Through a partnership with the Minnesota DNR and the city of Grand Marais, this project will upgrade and improve public water access to the Grand Marais Harbor, as well as add amenities that will make the harbor more aesthetically pleasing and environmentally friendly. The combined benefits of universal access to Lake Superior and environmental stewardship in the coastal zone create a project worthy of bonding support.



Background and Benefits:

A currently deficient public water access was developed in partnership with the DNR and the city of Grand Marais in the 1980s. The project site is on city land, in the southwest corner of the harbor. Also onsite is the Grand Marais Recreation Area, including a municipal campground and marina. The site is prime for redevelopment, given its failing concrete launch ramps and erosive gravel parking lot, but ideal location within walking distance to all of the shops, lodging, and restaurants in downtown Grand Marais.

The Parkside Public Water Access project improves the current access site in four ways: safer boater access; storm water best management practices (BMPs) in the coastal zone; AIS control facilities, and barrier-free, pedestrian enhancements.

1. Improvements for boating access that facilitate safe launch and retrieval of Lake Superior boats up to 35 feet, combined with adequate parking for trucks and trailers will transform the regions appeal to boaters and significantly stimulate the local economy.
2. Storm water BMPs will be put in place at a deficient site on the shoreline. Rather than washing directly into the lake from a gravel parking lot, storm water will be treated in basins and vegetative buffers.
3. Facilities to help control the spread of AIS will protect the inland lakes of Cook County and the BWCAW.
4. Pedestrian enhancements at a first-class recreation area. An accessible break wall design that allows pedestrian access onto the harbor will anchor a “string of pearls” around the entire bay, including the downtown district, Harbor Park and Artist Point.

The redevelopment will transform the harbor into the premier, public water access on the north shore of Lake Superior. The DNR and the city have worked together through the whole process: master planning the vision, preparing the conceptual designs, completing the public outreach and review process, and both the agency and the city have approved the plan and the budget moving forward.

Local Support:

The city of Grand Marais is committing \$9.1 million of local investments to make this project possible. Including:

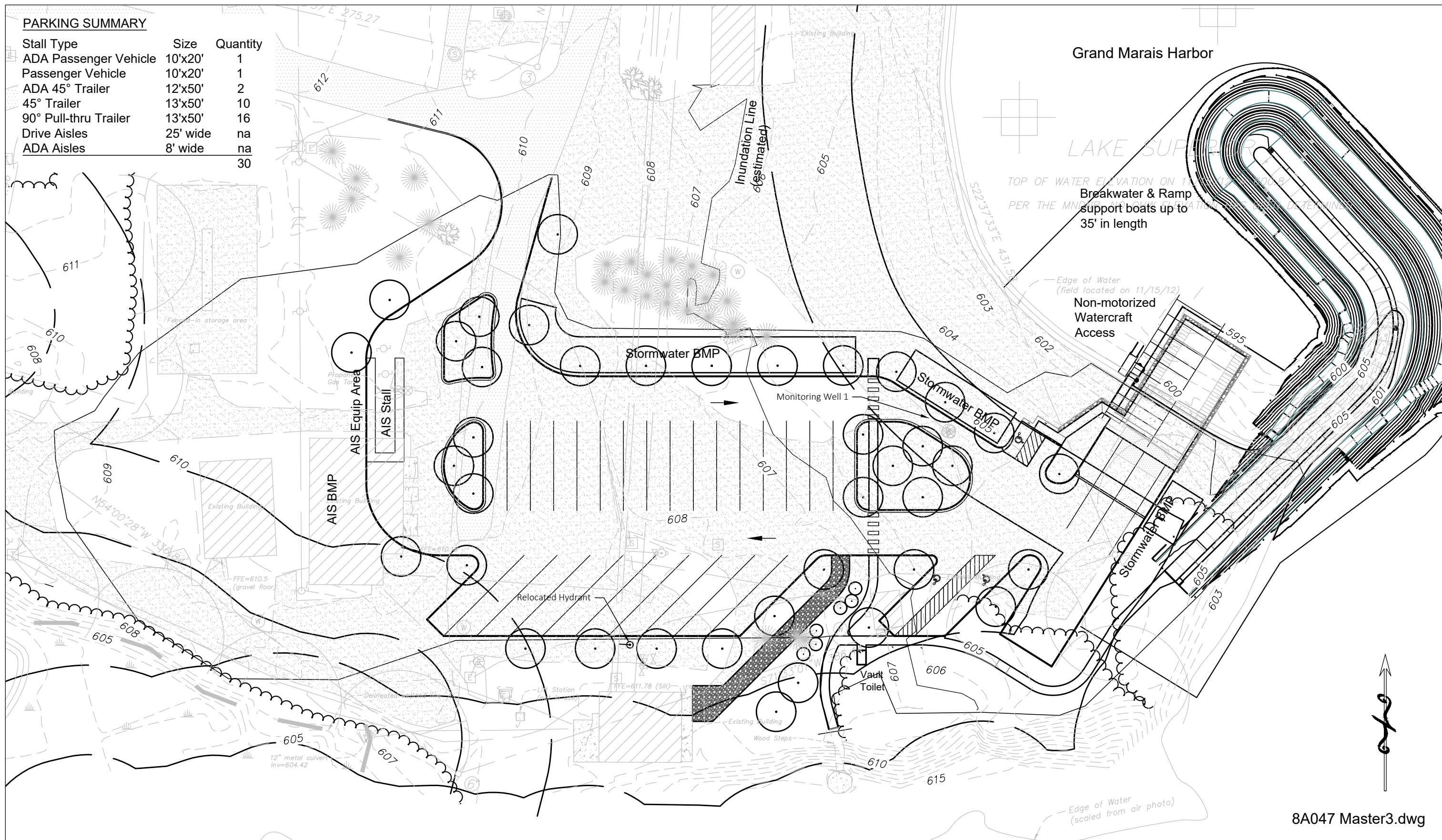
- \$5 million to relocate the public works facilities, effectively making the land available to the state
- \$3 million worth of real estate (2,000 feet of the most prime Lake Superior shoreline in the region)
- \$1 million in operations and maintenance costs over the life of the project
- \$100k of demolition costs to remove city buildings on-site

The City of Grand Marais, the Grand Marais Park Board and Cook County Chamber of Commerce support this project.

For More Information Contact: Dave Tersteeg, Grand Marais Parks Department, 218-387-1712 or Judy Erickson, Cook County Chamber, 612-961-5158

PARKING SUMMARY

Stall Type	Size	Quantity
ADA Passenger Vehicle	10'x20'	1
Passenger Vehicle	10'x20'	1
ADA 45° Trailer	12'x50'	2
45° Trailer	13'x50'	10
90° Pull-thru Trailer	13'x50'	16
Drive Aisles	25' wide	na
ADA Aisles	8' wide	na
		30



Grand Marais Harbor

LAKE SUPERIOR

Breakwater & Ramp support boats up to 35' in length

Non-motorized Watercraft Access

8A047 Master3.dwg

©Copyright 2020, State of Minnesota, Department of Natural Resources

1 Plan View

I hereby certify that this plan, specification, or report was prepared by me or under my direct supervision and that I am a duly Licensed Landscape Architect under the laws of the State of Minnesota.
 Name: _____ License #: _____
 name
 Date: 3.23.2020

Operations Services
 Safety Facilities
 Materials Equipment
 Field Operations
 Information Management

Grand Marais Breakwater
 Lake Superior
 DNR Parks & Trails Division
 Cook County Section: 20 Township: 61 City of Grand Marais Range: 1

Revisions	
Date	By

Removals Plan	
Survey: Westwood	Designed: -
Drawn: -	Drawn: -
Checked: -	Checked: -
Horz. datum: Cook Cty So.	Vert. datum: NAVD88

Sheet: L-101
 CC2: 8A047
 File #: WAS01153.01.00.30
 Site #: R290143.001

Grand Marais Recreation Park Master Plan

Goals & Policies Adopted by Park Board March 12, 2009

Goals are desired outcomes.

Policies guide, and bring consistency to, various day-to-day actions, public and private, that collectively work towards achieving the goals.

The numbering system is for reference. No rank order is implied.

This project was funded in part under the Coastal Zone Management Act, by NOAA's Office of Ocean and Coastal Resource Management, in cooperation with Minnesota's Lake Superior Coastal Program.



Goal 1

The Master Plan for the Recreation Park should be consistent with, and help implement, the City's adopted Comprehensive Plan.

Policies

- 1.1* Reserve land in harbor area for open space.
- 1.2* Enhance ability to walk from side to side along harbor including walkways and lighting.
- 1.3* Encourage development of entertainment and indoor activities for tourists and residents to make Grand Marais a four season tourist area.
- 1.4* Assess relocation of power plant, storage garages and electrical substation and replace with public park.

*(from Comprehensive Plan, policies which potentially apply to Park area specifically)

Goal 2

The Recreation Park should reflect positively on Grand Marais' identity and appeal as a special place for residents and visitors.

Policies

- 2.1 To encourage physical development and activity within the Park which is recognizable as "Grand Marais," avoiding duplication of generic places.
- 2.2 To view the Park as a hub of community activity for the entire county.
- 2.3 New or replacement public facilities will set a high standard for design, materials selection, sustainability and functionality.
- 2.4 All activity should contribute and not detract from the inherent beauty of these lands; viewed from on-site, other locations in the City and the water.
- 2.5 Service provided by staff and volunteers should reflect the highest levels of the hospitality and visitor industries.



Goal 3

As public lands, the Recreation Park should appeal to wide range of users; residents of the city, the county and visitors.

Policies

- 3.1 Proposed uses will be evaluated based on wide user benefit.
- 3.2 The Park will develop an identity that counters a common impression that it is principally for rental of camping and RV sites.
- 3.3 The expanded functions of the Park will be included in promotional activity by the City and County.
- 3.4 Improvement of the physical facility and hospitality aspects of the existing marina will continue.
- 3.5 The Park will provide affordable recreational and camping opportunity.

Goal 4

As public lands, the Recreation Park should optimize uses during all seasons.

Policies

- 4.1 Maintain or establish continuity of trail connections through property; hiking, snowmobile, ATV.
- 4.2 Outdoor winter uses such as a groomed ski trail loop, snowshoe trails, sliding hill and hiking trails bring activity to an in-town location.

Goal 5

As public lands, the Recreation Park should support a variety of activities.

Policies

- 5.1 Existing camping and site rental activity is continued, although re-organized to make room for other uses.
- 5.2 Scheduled events, indoors and out, summer and winter, become common and a source of community identity.
- 5.3 Recreation and fitness opportunities are encouraged.
- 5.4 Educational programs are encouraged on-site.
- 5.5 Provide opportunities for informal passive use of facilities, open space, beach and shore.



- 5.6 Municipal functions which do not require waterfront site, such as animal shelter, public works storage and garage, should be relocated.
- 5.7 Consistent with the language of the Conservation Easement, residential, commercial and industrial uses are not allowed. This does not exclude revenue generating activities that are related to the public and recreational nature of these lands, conducted either by the City or by a private entity under contract with the City.

Goal 6

The Recreation Park should generate revenue; direct to city and to a visitor-based local economy.

Policies

- 6.1 Charge market rates for camping and RV spaces, summer and winter.
- 6.2 Explore lottery or other means to rotate and charge premiums for highest value RV spaces.
- 6.3 Charge for programs, rent to organizations in possible community building and other user fees.
- 6.4 Develop flexible rate structures; annual passes, families, place of residence, etc.
- 6.5 Think of and program the Park as a destination to benefit visitor-based businesses in the City and County.
- 6.6 Aggressively market traditional and new uses in park, for direct revenue to City as well as community businesses.

Goal 7

Means to share expenses related to community and civic uses should be explored.

Policies

- 7.1 Each use requires an operating pro-forma stating use assumptions and revenue and expense projections, updated as experience allows.
- 7.2 Operating support for pool from County needs to be established as originally contemplated when project was created.
- 7.3 Dedicated tax programs need to include potential of the Park as a major recreational and cultural hub in the City and County.



Goal 8

The Master Plan should respect land-based natural and historic resources.

Policies

- 8.1 Wetland delineation will be required for elements of Plan implementation.
- 8.2 Historic resources will be identified and incorporated into Plan implementation as possible.

Goal 9

The Master Plan should specify near-shore land uses and mitigating design so as not to negatively impact the water quality of the harbor and Lake Superior.

Policies

- 9.1 Impervious surfaces will be minimized in near-shore areas.
- 9.2 Techniques such as pervious paving, stormwater collection and rain gardens are to be utilized to mitigate surface runoff.
- 9.3 The watercourse and its banks through the Park will be allowed to have sufficient native vegetation to provide a filter for stormwater and some degree of surge protection should the creek top its banks.

Goal 10

The Master Plan should anticipate future harbor development.

Policies

- 10.1 Space will be allocated for future land-side needs of the harbor and related boat facilities to reflect approved harbor design.
- 10.2 Infrastructure changes; roadways, utilities, access routes, etc. will anticipate expanded marina.

Goal 11

Respect terms of the conservation easement on these lands.

Policies



- 11.1 Minnesota Land Trust, holder of the conservation easement, will be consulted for their reactions for consistency as the Plan is developed.
- 11.2 Any public cultural or recreational uses proposed, that were not contemplated in easement language, but desired by community, will be negotiated.

Recreation Park Master Plan, Goals & Policies
March 12, 2009
Page 6

Goal 12

Prioritize water-dependent or water-enhanced uses.

Policies

- 12.1 Uses should be reviewed for both direct dependence on the water as well as aesthetic and functional benefit of a waterfront location.



How much public involvement was included in the process?

- 9 public work sessions with the Park Board were conducted monthly from October 2008 – July 2009.
- Four, large group, listening sessions for feedback on concepts were hosted; with a special invitation to stakeholders groups at the first session; 7 groups presented
- A “Master Plan” link on our website was established early on to engage the public and provide up-to-date access to draft planning documents.
- Postcards describing our planning efforts and soliciting comments were mailed to our seasonal guests in February 2009.
- All public meetings were extensively advertised and promoted by staff using local newspaper, internet, radio and poster boards throughout the community.
- Concept plans with comment cards were available for review at City Hall, library, park office and court house throughout the 9+ month planning process.
- Over 50, written comments were collected, reviewed and cataloged.
- The average number of people at listening sessions was 30, with over 50 at the last session in May 2009.

How were decisions made regarding major elements such as the ball field, pool and public works garages?

- The Park Board made decisions throughout the process based on public input, consensus building and majority rule voting.
- We received over 50 written comments and attendance at public listening sessions averaged 30 people; our first listening session was especially for stakeholder groups to present their ideas and we heard from 7 groups, all with written comments. Our last public meeting to refine the concept map had over 50 people in attendance.
- Ongoing and concurrent planning efforts, esp. the Cook County Community Center Project, provided much of the framework for county wide decision making regarding the pool and ball field amenities.
- Park Board / City Council / County Board consensus and action on the future of a community pool was solidified in 2008; this resulted in the decision to move the pool out of the park and into a county community center space.
- The ball field will be removed when a suitable replacement is available.
- Input to move the public works garages off-site has been unanimous and will proceed when planning and funding is in place.

When would changes begin to take effect as a result of an approved plan?

- No changes to campsite configurations until further strategic planning.
- Before any new construction, we need to make sure the numbers work. This analysis will take time and was not part of the master planning process.
- The ball field and pool will be phased out once suitable replacements are ready at the community center location.
- Additional planning & funding is necessary to re-locate the public works garages.

- Focused capital improvement planning will incorporate the priorities of the Master Plan for phasing in upgrades.

What level of details do the Concept Design Map and Master Plan represent?

- The Master Plan projects a vision for the parkland 25 years and beyond; the concept design map is high level, oriented towards land use.
- The *Goals and Policies* document drives desired outcomes. Policies guide day-to-day actions that collectively work towards achieving the goals.
- Activity zones and land usage is what the concept map depicts. It is not scaled to construction specifications, nor is it carved in stone.
- Ongoing capital improvement planning is necessary to achieve the desired outcomes depicted in the Master Plan and Concept Design Map.

How does the plan protect the natural resources on site?

- Goals and Policies 8, 9 and 11 are for resource protection.
- Impervious surfaces will be minimized.
- Wetland delineation was conducted in an area of existing coastal wetlands.
- The Minnesota Land Trust continues to hold a conservation easement on the site, and the terms of the easement are respected.

Questions the Master Plan attempts to answer:

- How much and what part of the site should be for: camping & facilities, land side marina support, trails, roads, parking, playgrounds, open space.
- How can we continue to keep our community connection once the pool and ball field are relocated.
- What are our Goals and Policies for the Rec. Park

Questions the Master Plan does not intend to answer:

- *How much annual revenue would result from different campsite configurations?* This is not a business plan and future numbers are difficult to project accurately. Keep in mind, Goal 6 states: The rec. park should generate revenue; direct to city and to a visitor-based local economy.
- *What is the future of the marina?* This is a separate planning process, however landside space has been programmed for future marina improvements on the concept design map.

What changes have occurred since the inception of the plan in 2009?

- The Community Connection opened (phase 1) in the spring of 2013 after a year-long, site specific planning process. The project has been phased and enhances our pedestrian entrance in the Hwy. 61 corridor; more work within the MN/DoT right-of-way needs planning within a future phase 2.
- In 2012 we signed a partnership agreement with the DNR to reconstruct the boat launch near the public works garage. Part of city planning prior to signing the agreement was the

re-location of the proposed events pavilion from the rec park site over to the Boulder Park/coast guard lot area. Work continues on the Parkside Public Access project, with several more rounds of plan review, construction could be as soon as 2016.

- The pool closed Dec. 31st 2013 and the building was demolished Dec. 2014. The site will be used for guest parking during check-in the summer of 2015.

City of Grand Marais

MEMO

TO: Mayor Decoux
City Council Members
FROM: Michael J. Roth, City Administrator
DATE: February 4, 2021
SUBJECT: Amended Power Purchase Agreement

Attached is the memo from the last PUC meeting and a contract amendment that they approved. As both the City and the PUC are separate parties on the contract, it will require Council approval as well. Councilor Schulte and I can answer any questions at the meeting.

City of Grand Marais

MEMO

TO: Public Utilities Commissioners
FROM: Michael J. Roth, City Administrator
DATE: January 28, 2021
SUBJECT: Amendment to SMMPA Power Purchase Agreement

Background

Grand Marais is a member of Southern Minnesota Municipal Power Agency, a Joint Action Agency consisting of 18 MN municipal electric utilities. The basis of our membership is a power purchase agreement (PPA) between Grand Marais and SMMPA. One of the components of this agreement is the requirement to purchase all of our wholesale power from SMMPA. This requirement necessitates some additional agreements when power is being generated locally. Historically this has meant we also have a capacity purchase agreement with SMMPA where they pay for (at \$218,000/year) the capacity of our local power plant and own the kilowatts that it produces.

PURPA

The Public Utility Regulatory Policy Act (PURPA) creates rules for Qualified Facilities, including the rights customers have to install and interconnect their own under 40kw generation. When a customer installs solar, we are obligated to compensate them in a particular way. Typically here that means we reimburse the customer for any kwh's their system produces beyond their own usage at our retail rate.

PPA Amendment

In order to comply with both PURPA and our PPA, the membership of SMMPA has created the attached amendment to the PPA that each member City will approve. This agreement spells out the formula we will use for SMMPA to pay the City for their portion of the customer reimbursements. This simple workaround avoids having SMMPA enter into any direct relationships with our retail customers, and preserves our compliance with the PPA and PURPA.

Action

Please approve the attached PPA amendment. As the original PPA was executed by both the PUC and the City, please also forward and recommend approval of the amended PPA to the City Council.

AMENDED AND RESTATED POWER PURCHASE AGREEMENT
relating to
CONTRACTS FOR COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

This Amended and Restated Power Purchase Agreement (“**Agreement**”), dated as of _____ (“**Contract Date**”), is entered into by and between Southern Minnesota Municipal Power Agency (“**Agency**”), a municipal corporation and political subdivision of the state of Minnesota and _____, Minnesota (“**Member**”), a municipal corporation and political subdivision of the state of Minnesota and a member of the Agency (Agency and Member are each a “**Party**” and together are the “**Parties**”).

RECITALS:

A. Pursuant to the second paragraph of Section 3(a) of the Power Sales Contract between Member and the Agency, the Parties agreed that they would use best efforts to arrange for purchases of power required of Member under the Public Utility Regulatory Policy Act, 16 U.S.C. § 2601 (including the Minnesota implementation thereof in Minnesota Statutes Section 216B.164 and Minnesota Rules Chapter 7835, “**PURPA**”) to be made by the Agency. If such arrangements cannot be made, Member is to purchase the power and resell the same to the Agency.

B. Minnesota’s implementation of PURPA specifies standard forms of contract to be used in purchases from a Qualified Facility (“**QF**”) with capacity of less than 40 kilowatts (“**kW**”) (“**Under 40 kW QF(s)**”), all as defined under PURPA, which contemplate that the purchaser of such power also provides power and energy to the QF. It is deemed infeasible for the Agency to assume such a role.

C. In light of the above, the Agency and Member are parties to a Power Purchase Agreement relating to purchases from Under 40 kW QFs and dated as of _____, (the “**Existing Power Purchase Agreement**”).

D. The Agency and Member desire to revise the terms and conditions of the Existing Power Purchase Agreement, among other things, to also apply to purchases by Member from QFs that are (i) owned by Member’s retail customer, and (ii) have capacity 40 kW and above (“**40 kW and Above QF(s)**”) and (iii) for which the Agency has determined that it is not feasible for the Agency to make such purchase directly.

NOW THEREFORE, in consideration of the foregoing Recitals and other good and valuable consideration, the receipt and adequacy of which is hereby mutually acknowledged, the Parties hereto do hereby mutually agree as follows:

1. **QF Contracts.** Member may enter into one or more contracts that meet all requirements of PURPA and any Member rules relating to such purchase (a) for Under 40 kW QFs

using (i) the Uniform Statewide Contract (the “**Uniform Contract**”) promulgated under Minnesota Rules 7835.9910, as of the date hereof, or (ii) another form consistent therewith and with the Power Sales Contract and determined by the Agency to be economically identical to the Uniform Contract for purposes relevant to this Agreement (the “**Alternate Uniform Contract**”) and (b) for 40 kW and Above QFs (together with the Uniform Contract and the Alternate Uniform Contract, the “**QF Contract(s)**”) so long as the Agency has determined that, notwithstanding the best efforts of Member and the Agency, it is not feasible for the Agency to purchase the power directly as contemplated in Section 3(a) of the Power Sales Contract. After entering into any QF Contract, Member shall promptly notify the Agency of the key terms of the contract (*i.e.*, the identity of the QF and the billing rate selection) and provide the Agency with a copy of each QF Contract entered into with a 40 kW and Above QF.

2. **Term.** The term of this Agreement shall commence on the date hereof and continue thereafter from calendar year to calendar year unless terminated by at least 90 days written notice from either Party to the other (The effective date of such termination being the “**Termination Date**”). No such termination shall excuse either Party from its continuing obligations under Section 3(a) of the Power Sales Contract.

3. **Application of this Agreement.** Except as set forth on the attached Exhibit A – Excluded Contracts or as otherwise agreed to by Member and the Agency, this Agreement shall apply to all present and future QF Contracts between Member and a QF which is a customer of Member provided that (a) in the event that PURPA (or Member’s rules in implementation thereof) is changed so that Member is not required to enter into such contracts or the terms of such standard contract are changed, at the option of either Party this agreement shall not apply to QF Contracts thereafter entered into (however Section 3(a) of the Power Sales Contract shall continue to apply to such future QF Contracts) and (b) as to QF Contracts to which this Agreement does apply, it shall continue to apply until the earliest of (i) the termination of the applicable QF Contract, (ii) the Termination Date or (iii) the expiration or earlier termination of the Power Sales Contract.

4. **Power and Energy Sold to the Agency.** All power and energy delivered by the QF to Member shall be deemed sold by Member to the Agency; provided, however, that, if Member has elected to limit the maximum amount of power to be purchased from the Agency under its Power Sales Contract to its Contract Rate of Delivery and such election is in effect, the provisions of Section 21 below shall apply.

5. **Metering.** Member shall install for each QF, or cause the QF to install, a meter that will measure and store energy input and output in 15 minute intervals for purposes of the QF Contract, this Agreement and the Power Sales Contract; provided, however, that the requirement for 15 minute interval metering shall not apply (i) to Under 40 kW QFs that elect to be paid for its energy using the average retail utility energy rate (as described in Section 8(b) below) or (ii) if the Agency and Member mutually agree that the Net Energy Flow (as defined in Section 6 below) from the QF to Member is anticipated to be negative. Where the QF elects that its entire generation be deemed to be made available to Member, such generation shall be metered in a separately identifiable manner. Where remote reading meters are used, Member will make reasonable efforts, in cooperation with the Agency, to use meters compatible with the Agency’s meter reading system software. In the absence of remote meter reading capabilities, Member shall read the meter at the end of each Agency billing month and forward the electronic data, (all in a form compatible with

the Agency's power accounting system software) to the Agency via email within two business days of the end of the Agency billing month. Member shall have the option to bill the Agency, at mutually agreed rates, for additional meter reading costs which result solely from the need to supply the data to the Agency.

6. QF Energy Measurement. QF metering information shall be reported to the Agency depending upon capacity size of the QF as follows:

- a. For each 40 kW and Above QF, the net energy (the "**Net Energy Flow**") supplied by Member to the QF (a negative amount) or by the QF to Member (a positive amount) shall be determined for the applicable Agency billing period. Where the QF elects that its entire generation be deemed to be made available to Member, the entire output of its generation (the "**QF Generation Flow**") also shall be determined for the applicable Agency billing period.
- b. For each Under 40 kW QF, metering information for the prior calendar year shall be reported to the Agency before January 15 each year in the format set forth in Exhibit B. Specifically, each Member shall submit to the Agency a report of each Under 40 kW QF with a positive Net Energy Flow from QF to Member (*i.e.*, net export of energy) in any month, including the amount exported (in kilowatt hours) and Member's payment to the QF for the exported energy.

7. Coincident Peak Capacity. The coincident peak net output from the QF to Member (the "**CP Capacity**") shall be determined each Agency billing period at the times and in the manner used to determine Member's capacity charges under the Power Sales Contract based upon the metering information for all QFs with meters capable of measuring and storing hourly input and output data. If the coincident peak net output from the QF to Member is negative, the CP Capacity shall be 0.

8. Payment by the Agency to Member. The Agency shall reimburse Member for any payments actually made by Member to a QF, based on the capacity size of the QF and the QF's selected rate option.

- a. For purposes of this Section, the following definitions shall apply: the "**Agency Capacity Rate**" shall be the Capacity Cost set forth in Schedule 4 - Average Incremental Cost, which shall be updated annually, distributed to Member no later than January 31 of each year, and be effective for the next consecutive 12 months ("**Schedule 4**"), and the "**All-In Wholesale Rate**" shall be determined by dividing the Agency's total annual cost of operation by the total kilowatt hours sold by the Agency.
- b. If the QF is on the average retail utility energy rate, the following reimbursement payments shall be made for the energy and capacity from the QF:
 - i. If the Net Energy Flow for an applicable billing period is zero or negative, no payment shall be made by the Agency for the energy or the capacity from the QF.

- ii. If the Net Energy Flow for such billing period is positive, the Agency shall pay Member for the amount of such Net Energy Flow at the energy rate Member is paying the QF under the QF Contract.
- c. If the QF is on a kilowatt-hour roll-over credits rate and credits remaining at the end of the year expire, no reimbursement payments shall be made by the Agency because Member is not making any payment to the QF.
- d. If the QF is on the simultaneous purchase and sale billing rate or the time-of-day purchase rates, the following payments shall be made for the energy and capacity from the QF:
 - i. If the QF is on the simultaneous purchase and sale billing rate, the Agency will pay Member for the QF Generation Flow, which Member has purchased from the QF, as measured on-peak or off-peak, at the Agency's seasonal Estimated Marginal Energy Cost as set forth in Schedule 4.
 - ii. If the QF is on the time-of-day purchase rates (applicable to all 40 kW and Above QFs), the Agency will pay Member for the positive Net Energy Flow, which Member has purchased from the QF, as measured on-peak or off-peak, at the Agency's, seasonal Estimated Marginal Energy Cost as set forth in Schedule 4.
 - iii. If the QF elects the simultaneous purchase and sale billing rate and provides firm power, it is entitled to receive a capacity payment for an applicable billing period under the QF Contract. Under such circumstances, the Agency will pay Member a capacity payment equal to the product of the Agency Capacity Rate divided by all hours in the applicable billing period multiplied by the QF Generation Flow during the applicable billing period.
 - iv. If the QF is on the time-of-day purchase rates and provides firm power, it is entitled to receive a capacity payment for an applicable billing period under the QF Contract. Under such circumstances, the Agency will pay Member a capacity payment equal to the product of the Agency Capacity Rate divided by the number of on-peak hours in the applicable billing period multiplied by the Net Energy Flow of the QF during on-peak hours in the applicable billing period.
- e. Unless otherwise agreed, such sums payable for QF capacity and energy by adjustment to Member's bill from the Agency under the Power Sales Contract shall be:
 - i. monthly with respect to transactions involving 40 kW and Above QFs;
 - ii. annually, consistent with Section 6(b) above, with respect to transactions involving Under 40 kW QFs.

9. Adjustments to Member's Bill. Member's bill under the Power Sales Contract shall be adjusted as set forth below but shall be modified as necessary to give effect to Section 21

below, if Member has elected to limit the maximum amount of power to be purchased from the Agency under its Power Sales Contract to its Contract Rate of Delivery and such election is in effect.

- a. In January of each year, the following adjustments will be made to Member's bill under the Power Sales Contract to address monthly transactions involving Under 40 kW QFs for the prior 12 months.
 - i. For QFs on the average retail utility energy rate or roll-over credits rate, if the monthly Net Energy Flow from the QF for an Agency billing period is:
 - A. zero or negative, no adjustment shall be made to the metered energy of Member under the Power Sales Contract (notwithstanding that energy from the QF may have been sold to the Agency at one time and the Agency may have provided an equal amount of energy to Member at another time during such billing period);
 - B. positive, the Net Energy Flow exported to Member's system will be added to the Member's bill at the All-In Wholesale Rate.
 - ii. For QFs on the simultaneous purchase and sale billing rate, the QF Generation Flow exported to Member's system will be added to the metered energy (on-peak or off-peak, as measured) of Member's bill, and the CP Capacity of the QF will be added to Member's metered demand at the times used to determine demand charges under the Power Sales Contract
 - iii. For purposes of billing, amounts due from Member for billing adjustments made under Paragraphs (a)(i) and (ii) of this Section 9 shall be netted against reimbursement payments due from the Agency to Member under Section 8.
- b. Each month, the following adjustments will be made to Member's bill under the Power Sales contract to address transactions involving 40 kW and Above QFs.
 - i. The Net Energy Flow exported to Member's system will be added back to the metered energy (on-peak or off-peak, as measured) of Member's bill.
 - ii. The CP Capacity of the QF will be added to the Member's metered demand at the times used to determine demand charges under the Power Sales Contract.

Illustrative examples of the adjustments are set forth in Exhibit C.

10. Notices. Any notices, elections, demands or requests required or authorized by this Agreement, or any other instrument or document or information required to be tendered or delivered by a Party, shall be in writing and personally delivered or sent by certified mail, return receipt requested, postage prepaid, or by facsimile (confirmed by regular mail) to:

- (a) If to the Agency at

500 First Avenue SW
Rochester, Minnesota 55902-3303
Attention of the Executive Director & CEO
Facsimile number: (507) 292-6413
Electronic Mail: _____, and

(b) If to Member at

Attention of the General Manager
Facsimile number:
Electronic Mail:

Either Party may change these addresses upon providing notice to the other Party. Any notice given hereunder shall be deemed to be given upon the earlier of (a) actual receipt or (b) three days after deposit in a properly addressed envelope in the U.S. mail, postage prepaid, certified mail, return receipt requested.

11. No Rights of Third Parties. This Agreement is intended for the benefit of the Parties hereto. Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to, any person not a party to this Agreement.

12. Subject to Applicable Laws. This Agreement is subject to applicable laws including applicable federal, state and local laws, ordinances, rules and regulations. Nothing herein contained shall be construed as a waiver of any right to question or contest any such law, ordinance, rule or regulation or asserted regulatory jurisdiction.

13. No Partnership. This Agreement shall not be interpreted or construed to create an association, joint venture, or partnership between the Parties or to impose any partnership obligation or liability upon any Party. No Party shall have any right, power or authority to enter in any Agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

14. Amendment. This Agreement may be amended only upon written agreement of the Parties.

15. No Waiver. Failure of a Party to insist, on any occasion, upon strict performance of this Agreement shall not be a waiver of the right to insist upon strict performance of any provision on any other occasion.

16. Captions. The captions of the various articles and sections of this Agreement are for convenience and reference only and shall not limit or define any of the terms and provisions hereof.

17. Choice of Laws. This Agreement shall be governed by and construed in accordance with the laws of the State of Minnesota.

18. Severability. If any term or provision of this Agreement, or the application thereof to any person or circumstance, shall, to any extent, be invalid or unenforceable, the remainder of this Agreement, or the application of such term or provision to persons or circumstances other than those as to which it is held invalid or unenforceable, shall not be affected thereby, and each term and provision of this Agreement shall be valid and enforced to the fullest extent permitted by law.

19. Power Sales Contract. The Power Sales Contract is a separate and distinct agreement between the Agency and Member, although the Agency and Member agree that the point of metering for the QF under this Agreement shall be deemed to be a Point of Delivery under the Power Sales Contract. In all other respects the Parties do not intend this Agreement to amend or modify the Power Sales Contract. In the event that this Agreement is terminated, the Power Sales Contract shall remain in full force and effect.

20. Existing Power Purchase Agreement. This Agreement amends and restates in its entirety the Existing Power Purchase Agreement. The obligations of the Member and the Agency incurred under the Existing Power Purchase Agreement shall continue under this Agreement and shall not be terminated, extinguished or discharged but shall hereafter be governed by the terms of this Agreement.

21. CROD Provisions. Section 3 of the Power Sales Contract provides that a Member may elect to limit the maximum amount of power purchased from the Agency to a “**Contract Rate of Delivery**” or “**CROD**”. If Member has elected to establish a CROD and such election is in effect, the following modifications shall apply to the foregoing provisions:

a. Definitions:

- i. “**Customer Generation**” shall mean all power and energy from any QFs and any other Member customer-related generation that is sold in whole or in part to the Agency.
- ii. “**Metered Base Demand**” shall mean the total hourly demand of Member from the Agency as measured under the Power Sales Contract but before any addition for power and energy from any Customer Generation (or if any Customer Generation is included in such measurement, reduced by such Customer Generation).

b. Section 4 Power and Energy Sold to the Agency above shall be amended to read: “That portion of the power and energy delivered by the QF to Member which, when added to the Metered Base Demand, does not cause Member’s load to exceed its CROD shall be deemed sold by Member to the Agency.”

c. When computing the amount of Net Energy Flow for which the Agency will pay Member under Paragraphs (b)(ii) Section 8, and which will be added to Member’s metered energy under Paragraph (a)(i)(B) of Section 9, the sum of all total energy exported by all Under 40 kW QFs subject to average retail rates or kilowatt-hour roll-over credit rates shall be multiplied by a fraction, the numerator of which is the total annual energy purchased from the Agency by Member, and the denominator of which is the total annual energy consumed by Member.

- d. When computing the amount of QF Generation Flow, Net Energy Flow, or CP Capacity value for which the Agency will pay Member under Paragraph (d) of Section 8 and which will be added to Member's metered energy and metered demand under Paragraphs (a)(ii), (b)(i) or (b)(ii) of Section 9:
 - i. When Member's Metered Base Demand plus all Customer Generation exceeds Member's CROD, any energy delivered in either direction in excess of Member's CROD shall be excluded. In such cases, Member's CROD will be used for purposes of calculating demand charges.
 - ii. When Member's Metered Base Demand plus all Customer Generation does not exceed Member's CROD, all metered hourly QF Generation Flow, Net Energy Flow, or CP Capacity of the QF(s) at the times used to determine demand charges, as applicable, for the applicable billing period, shall be included.

[The next page is the signature page.]

IN WITNESS WHEREOF, the Parties have executed and delivered this Agreement as of the date first written above.

**SOUTHERN MINNESOTA
MUNICIPAL POWER AGENCY**

CITY OF _____, MINNESOTA

By _____
David P. Geschwind,
Executive Director and CEO

By _____
Name and Title

Attest _____

And/or Attest _____

Name and Title

Name and Title

Exhibit A:
EXCLUDED QF CONTRACTS

**EXHIBIT B:
SAMPLE SMMPA 2019 MEMBER DER NET EXPORT REPORT UNDER SECTION 6(b) (QF Energy Measurement)**

Customer ID	JAN kWh	JAN \$	FEB kWh	Feb \$	MAR kWh	MAR \$	APR kWh	APR \$	MAY kWh	May \$	JUN kWh	JUN \$	JUL kWh	JUL \$	AUG kWh	AUG \$	SEP kWh	SEP \$	OCT kWh	OCT \$	NOV kWh	NOV \$	DEC kWh	DEC \$	TOTAL kWh	Total \$
Customer 1	0	\$-	0	\$-	0	\$-	0	\$-	20	\$2.60	40	\$5.20	50	\$6.50	20	\$2.60	0	\$-	0	\$-	0	\$-	0	\$-	130	\$16.90
Customer 2	100	\$13.00	125	\$16.25	130	\$16.90	150	\$19.50	170	\$22.10	200	\$26.00	300	\$39.00	190	\$24.70	100	\$13.00	75	\$9.75	125	\$16.25	50	\$6.50	1,715	\$222.95
Customer 3	0	\$-	0	\$-	0	\$-	0	\$-	10	\$1.30	15	\$1.95	20	\$2.60	15	\$1.95	10	\$1.30	4	\$0.52	0	\$-	0	\$-	74	\$9.62
TOTAL	100	\$13.00	125	\$16.25	130	\$16.90	150	\$19.50	200	\$26.00	255	\$33.15	370	\$48.10	225	\$29.25	110	\$14.30	79	\$10.27	125	\$16.25	50	\$6.50	1,919	\$249.47

CALCULATION

TOTAL NET EXPORT PAYMENT TO RETAIL CUSTOMERS:	\$249.47	(From AA7 - sum of all payments made to retail customers for net exports for all months in this calendar year for this SMMPA member)
TOTAL NET kWh NET EXPORT	1,919	(From Z7 - sum of all net export kWh for all retail customers with DER of less than 40 kW for all months in this calendar year for this SMMPA member)
SMMPA 2019 ALL-IN WHOLESAL RATE/kWh	\$0.074740	(All-In Wholesale Rate as defined in Section 8(a))
ALL-IN WHOLESAL VALUE OF NET EXPORT	\$143.43	(F13 x F14)
NET PAYMENT TO MEMBER	\$106.04	(F12 - F15 - credit to be added to 2020 February SMMPA wholesale invoice to this SMMPA member)

EXHIBIT C:
SAMPLE CALCULATIONS UNDER SECTION 9 (Adjustments to Member's Bill)

Scenario #1: QF has capacity under 40 kW and has chosen average retail utility energy rate or roll-over credits rate.

- QF has a net export for the billing period of 100 kWh
- Member pays QF the utility average rate, \$0.10 for this example – $100kWh * \frac{\$0.10}{kWh} = \10.00
- SMMPA reimburses member \$10.00
- Member pays SMMPA's "All-In Wholesale Rate" – $100kWh * \frac{\$0.07474}{kWh} = \7.47

Therefore, SMMPA pays Member $\$10.00 - \$7.47 = \mathbf{\$2.53}$

Scenario #2: QF has capacity under 40 kW and has chosen simultaneous purchase and sale billing rate.

- Customer exports 1000kWh on-peak, 5 kW of which is on the hour of the coincident peak (all power produced by QF is exported).
- SMMPA purchases at on-peak seasonal avoided cost – $1000kWh * \frac{\$0.02641}{kWh} = \26.41
- 1000kWh is added to Member's bill – $1000kWh * \frac{\$0.05563}{kWh} = \55.63
- 5 kW is added to Member's bill demand charge – $5 kW * \frac{\$10.95}{kW} = \5.95

Therefore, Member pays SMMPA $\$55.63 + \$5.95 - 26.41 = \mathbf{\$35.17}$

Scenario #3: QF capacity is equal to or greater than 40 kW and is on time-of-day purchase rates.

- Customer exports 100kWh on-peak during the summer 5 kW of which is on the hour of the coincident peak.
- Member purchases 100kWh at seasonal average incremental cost – $100kWh * \frac{\$0.02641}{kWh} = \2.64
- SMMPA reimburses member \$2.64
- 100kWh is added to Member's bill – $100kWh * \frac{\$0.05563}{kWh} = \5.56
- 5 kW is added to Member's bill demand charge – $5 kW * \frac{\$10.95}{kW} = \5.95

Therefore, Member pays SMMPA $\$5.56 + \$5.95 - 2.64 = \mathbf{\$8.87}$

Upcoming Meeting Schedule

Updated February 4, 2021

FEBRUARY

Date/Time	Meeting	Location
Wednesday, February 10, 6:30 p.m.	City Council Meeting	Remote
Wednesday, February 24, 6:30 p.m.	City Council Meeting	Remote

MARCH

Date/Time	Meeting	Location
Wednesday, March 10, 6:30 p.m.	City Council Meeting	Remote
Wednesday, March 31, 6:30 p.m.	City Council Meeting	Remote